

EXHIBIT 1

**MONTANA BOARD OF OIL AND GAS CONSERVATION
FINANCIAL STATEMENT
As of 6/5/19
Fiscal Year 2019: Percent of Year Elapsed - 93%**

		Budget	Expends	Remaining	%
Regulatory	Personal Services	1,216,149	976,912	239,237	80.3
UIC	Personal Services	266,959	223,625	43,334	83.8
	Total Expended	1,483,108	1,200,537	282,571	80.9
Regulatory	Equipment & Assets	46,371	335	46,036	0.7
UIC	Equipment & Assets	10,179	74	10,105	0.7
	Total Expended	56,550	409	56,141	0.7
Regulatory	Operating Expenses:				
	Contracted Services	168,795	98,774	70,021	58.5
	Supplies & Materials	45,164	36,224	8,940	80.2
	Communication	63,337	45,753	17,584	72.2
	Travel	36,206	18,736	17,470	51.7
	Rent	25,877	16,682	9,195	64.5
	Utilities	16,770	11,238	5,532	67.0
	Repair/Maintenance	24,633	21,087	3,546	85.6
	Other Expenses	26,216	18,700	7,517	71.3
	Total Operating Expenses	406,998	267,193	139,805	65.6
UIC	Operating Expenses:				
	Contracted Services	37,051	17,117	19,934	46.2
	Supplies & Materials	9,915	7,591	2,324	76.6
	Communication	13,902	10,096	3,806	72.6
	Travel	7,947	3,329	4,618	41.9
	Rent	5,680	3,662	2,018	64.5
	Utilities	3,681	2,467	1,214	67.0
	Repair/Maintenance	5,407	3,786	1,621	70.0
	Other Expenses	5,754	689	5,065	12.0
	Total Operating Expenses	89,337	48,737	40,600	54.6
	Total Expended	496,335	315,929	180,406	63.7

	Budget	Expends	Remaining	%
Carryforward FY17				
Personal Services	-	-	-	0.0
Operating Expenses	-	-	-	0.0
Equipment & Assests	-	-	-	0.0
Total	-	-	-	0.0
Carryforward FY18				
Personal Services	40,472	-	40,472	0.0
Operating Expenses	40,471	-	40,471	0.0
Equipment & Assests	30,000	-	30,000	0.0
Total	110,943	-	110,943	0.0

Funding Breakout	Regulatory Budget	Regulatory Expends	UIC Budget	UIC Expends	2018 Total Budget	2018 Total Expends	%
State Special	1,669,518	1,244,440	366,475	272,435	2,035,993	1,516,875	74.5
Federal 2018 UIC (10-1-2017 to 9-30-2018)			108,000	108,000	108,000	108,000	100.0
Federal 2019 UIC (10-1-2018 to 9-30-2019)	-	-	115,000	-	115,000	-	0.0
Total	1,669,518	1,244,440	589,475	380,435	2,258,993	1,624,875	71.9

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 19	FY 18
Oil & Gas Production Tax	\$ 1,989,075	\$ 3,492,293
Oil Production Tax	1,843,067	3,205,721
Gas Production Tax	146,008	286,571
Drilling Permit Fees	12,400	15,500
UIC Permit Fees	241,300	239,800
Interest on Investments	37,640	11,133
Copies of Documents	522	658
Miscellaneous Reimbursements	-	23,045
TOTAL	\$ 2,280,937	\$ 3,782,429

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 19	FY 18
RIT Investment Earnings:	\$ -	\$ 131,005
July	-	-
August	-	12,531
September	-	9,947
October	-	10,149
November	-	12,509
December	-	10,203
January	-	10,392
February	-	11,740
March	-	9,234
April	-	11,055
May	-	11,940
June	-	21,305
Bond Forfeitures:	70,310	210,381
Interest on Investments	8,714	9,663
TOTAL	\$ 79,023	\$ 351,049

INVESTMENT ACCOUNT BALANCES

Regulatory Account	\$ 2,873,678
Damage Mitigation Account	\$ 454,620

REVENUE INTO GENERAL FUND FROM FINES

	FY 19
FRANK MILLER	7/6/2018 \$ 60
SCOUT ENERGY MANAGEMENT LLC	7/10/2018 4,140
WHITE ROCK OIL AND GAS LLC	7/20/2018 140
BALLANTYNE VENTURES LLC	7/27/2018 140
NINE POINT ENERGY LLC	7/27/2018 220
SCOUT ENERGY MANAGEMENT LLC	7/27/2018 4,140
HAWLEY OIL LLP	8/10/2018 440
SONKAR INC	8/10/2018 90
GREAT PLAINS ENERGY INC	8/10/2018 60
GERALD W PAUGH	8/22/2018 70
QUINGUE OIL	8/31/2018 60
GEORGE CAMPANELLA	8/31/2018 110
HAWLEY OIL LLP	8/31/2018 110
GEORGE CAMPANELLA	8/31/2018 110
BERNICE MCPHILLIPS	8/31/2018 110
CRAZY MOUNTAIN OIL AND GAS LLC	8/31/2018 370
GRASSY BUTTE	8/31/2018 70
MYSTIQUE RESOURCES COMPANY	9/7/2018 60
INTERMOUNTAIN LEASING INC.	9/28/2018 120
HOFLAND JAMES D	10/19/2018 70
LOWRANCE COMPANY INC / AIKINS DRILLING COMPANY	10/26/2018 70
CALIBER MIDSTREAM PARTNERS LP	11/2/2018 70
HIGHLANDS NATURAL RESOURCES CORP	11/2/2018 60
DRAWINGS LLC	11/9/2018 70
ALTA VISTA OIL AND GAS	11/9/2018 70
MONTANA LAND AND MINERAL COMPANY	11/9/2018 70
SHADWELL RESOURCES GROUP LLC	11/9/2018 70
SEYMOUR OIL & GAS	11/16/2018 60
PROVIDENT ENERGY OF MONTANA LLC	11/28/2018 180
HOFLAND, JAMES D	12/11/2018 70
HAWLEY OIL LLP	1/4/2019 250
UNITED STATES ENERGY CORP	1/4/2019 70
BEHM ENERGY	1/7/2019 70
SHADWELL RESOURCES GROUP LLC	1/7/2019 1,000
PEARSON, GABRIEL	1/16/2019 120
BIG SNOWY RESOURCES LP	1/16/2019 130
SAGE CREEK COLONY	1/16/2019 60
RINCON OIL AND GAS LLC	2/4/2019 60
RINCON OIL AND GAS LLC	2/4/2019 60
ROLAND OIL AND GAS	2/15/2019 110
ROLAND OIL AND GAS	2/15/2019 110
KEESUN CORP	2/15/2019 60
SLOHCIN INC	2/15/2019 70
J AND M SNAKECREEK DISPOSAL	2/21/2019 70
BBX OPERATING LLC	4/5/2019 120
BENSUN ENERGY LLC	4/24/2019 -
PATRICIA DANIELSON OIL	5/17/2019 70
AVERY BAKKEN DISPOSALS LLC	5/17/2019 70
TOTAL	\$ 13,980

DAMAGE MITIGATION CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Beery 2 and Beery 22-24 Wells Plug and Reclaim	\$ 176,500	\$ 155,704	\$ 20,796	Under Contract	6/30/2019
Krone-Augusta 31-32-1 Well Plug and Reclaim	600,000	393,590	206,411	Completed	9/30/2018
Dybvik KV 1 Remediation	<u>21,465</u>	<u>21,050</u>	<u>415</u>	Under Contract	12/31/2019
TOTAL	\$ 797,965	\$ 570,344	\$ 227,621		

CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
MT Tech - Elm Coulee EOR Study (MOU 127220)	\$ 863,905	\$ 717,156	\$ 146,749	Under Contract	12/31/2019
Agency Legal Services 2019	70,000	20,573	49,427	Under Contract	6/30/2019
COR Enterprises - Billings Janitorial	48,664	44,563	4,101	Under Contract	6/30/2019
Production and Injection Form Data Entry	<u>66,000</u>	<u>36,645</u>	<u>29,355</u>	Under Contract	2/28/2020
TOTAL	\$ 1,048,569	\$ 818,937	\$ 229,632		

**Agency Legal Services
Expenditures in FY19**

<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 20,147
MEIC	<u>426</u>
Total	\$ 20,573

6/12/2019																									
Expenditures																									
Month	Months	CY	FY	Disbursements Total	BOGC Budgeted	BOGC Expended	Transfers Total	SB 418 (2015)	Sage Grouse	Sage Grouse GIS	St. Mary's	St. Mary's (OTO)	MT Rural Water	MBMG	DNRC Charges Total	FSO	Director's Office	Legal Services	HR	DO IT Fixed	BOGC Other Total	Accurals	Carryforward	Boiler	
0	Oct-Dec	4Q-2014	FY 15 Q2																						
1	Jan-Mar	1Q-2015	FY 15 Q3				1,350,000.00	1,350,000.00																	
2	Apr-Jun	2Q-2015	FY 15 Q4																						
3	Jul-Sep	3Q-2015	FY 16 Q1	612,513.23	508,808.00	380,681.51	162,357.22		5,357.22	-	-	-	-	157,000.00	-	-	-	-	-	-	-	69,474.50	69,474.50		
4	Oct-Dec	4Q-2015	FY 16 Q2	622,797.76	508,808.00	362,773.02	168,817.25		25,621.45	195.80	-	-	-	143,000.00	5,178.00	5,178.00	-	-	-	-	86,029.49	86,029.49			
5	Jan-Mar	1Q-2016	FY 16 Q3	734,812.05	508,808.00	443,659.70	148,989.92		64,355.35	9,634.57	75,000.00	-	-	-	126,315.00	94,165.00	-	-	-	32,150.00	15,847.43	15,847.43			
6	Apr-Jun	2Q-2016	FY 16 Q4	694,429.94	508,808.00	480,519.77	155,654.61		115,398.98	40,255.63	-	-	-	-	8,179.00	-	6,860.00	1,035.00	-	284.00	50,076.56	50,076.56			
7	Jul-Sep	3Q-2016	FY 17 Q1	500,634.33	518,553.25	305,204.97	180,507.36		64,189.28	29,071.08	75,000.00	-	-	12,247.00	4,419.00	4,419.00	-	-	-	-	10,503.00	10,503.00			
8	Oct-Dec	4Q-2016	FY 17 Q2	851,987.86	518,553.25	412,756.67	414,895.62		246,915.35	28,151.27	-	-	-	139,829.00	-	-	-	-	-	-	24,335.57	24,335.57			
9	Jan-Mar	1Q-2017	FY 17 Q3	832,588.65	518,553.25	452,951.93	360,730.71		187,438.74	25,367.97	-	-	-	147,924.00	-	-	-	-	-	-	18,906.01	18,906.01			
10	Apr-Jun	2Q-2017	FY 17 Q4	967,927.77	518,553.25	382,541.61	248,127.31		113,805.63	9,321.68	125,000.00	-	-	-	164,028.00	101,173.00	1,534.00	-	-	61,321.00	173,230.85	44,487.85	121,243.00	7,500.00	
11	Jul-Sep	3Q-2017	FY 18 Q1	776,087.17	490,421.25	307,282.29	443,715.93		103,715.93	-	-	-	40,000.00	300,000.00	10,666.00	8,590.00	2,076.00	-	-	-	14,422.95	4,410.91	8,612.04	1,400.00	
12	Oct-Dec	4Q-2017	FY 18 Q2	628,998.78	490,421.25	396,118.72	129,438.50		54,438.50	-	25,000.00	-	50,000.00	-	13,577.00	-	-	-	-	13,577.00	89,864.56	1,833.89	30,354.67	57,676.00	
13	Jan-Mar	1Q-2018	FY 18 Q3	613,544.29	490,421.25	412,490.76	95,786.65		55,786.65	-	-	-	40,000.00	-	96,127.00	84,528.00	-	14,126.00	-	(2,527.00)	9,139.88	(2,232.38)	4,395.38	6,976.88	
14	Apr-Jun	2Q-2018	FY 18 Q4	688,025.13	490,421.25	487,728.63	165,561.95		39,427.13	1,134.82	75,000.00	-	50,000.00	-	19,193.00	-	16,996.00	-	-	539.00	15,541.55		15,541.55	-	
15	Jul-Sep	3Q-2018	FY 19 Q1	592,214.58	508,998.25	389,014.49	188,549.80		138,549.80	-	-	-	50,000.00	-	8,590.00	8,590.00	-	-	-	-	6,060.29		6,060.29		
16	Oct-Dec	4Q-2018	FY 19 Q2	917,634.77	508,998.25	365,615.35	436,089.38		56,089.38	-	-	-	80,000.00	300,000.00	104,912.00	17,665.00	5,363.00	26,358.00	7,145.00	48,381.00	11,018.04	8,534.81	2,483.23		
17	Jan-Mar	1Q-2019	FY 19 Q3	598,340.14	508,998.25	387,459.72	196,159.81		66,159.81	-	100,000.00	-	30,000.00	-	13,476.00	425.00	421.00	245.00	153.00	12,232.00	1,244.61	1,244.61			
18	Apr-Jun	2Q-2019	FY 19 Q4	809,350.12	508,998.25	508,998.25	119,383.01		49,383.01	-	50,000.00	-	20,000.00	-	21,183.00	-	14,548.00	227.00	150.00	6,258.00	159,785.86	159,785.86			
19	Jul-Sep	3Q-2019	FY 20 Q1	1,030,724.25	524,411.75	524,411.75	461,467.75		78,915.75		37,552.00		45,000.00	300,000.00	44,844.75	7,634.25	4,308.00	7,533.00	2,122.75	23,246.75	-				
20	Oct-Dec	4Q-2019	FY 20 Q2	730,724.25	524,411.75	524,411.75	161,467.75		78,915.75		37,552.00		45,000.00	-	44,844.75	7,634.25	4,308.00	7,533.00	2,122.75	23,246.75	-				
21	Jan-Mar	1Q-2020	FY 20 Q3	730,724.25	524,411.75	524,411.75	161,467.75		78,915.75		37,552.00		45,000.00	-	44,844.75	7,634.25	4,308.00	7,533.00	2,122.75	23,246.75	-				
22	Apr-Jun	2Q-2020	FY 20 Q4	730,724.25	524,411.75	524,411.75	161,467.75		78,915.75		37,552.00		45,000.00	-	44,844.75	7,634.25	4,308.00	7,533.00	2,122.75	23,246.75	-				
23	Jul-Sep	3Q-2020	FY 21 Q1	1,037,840.50	530,636.25	530,636.25	461,679.00		79,127.00		37,552.00		45,000.00	300,000.00	45,525.25	7,640.00	4,308.00	7,507.00	2,137.75	23,932.50	-				
24	Oct-Dec	4Q-2020	FY 21 Q2	737,840.50	530,636.25	530,636.25	161,679.00		79,127.00		37,552.00		45,000.00	-	45,525.25	7,640.00	4,308.00	7,507.00	2,137.75	23,932.50	-				
25	Jan-Mar	1Q-2021	FY 21 Q3	737,840.50	530,636.25	530,636.25	161,679.00		79,127.00		37,552.00		45,000.00	-	45,525.25	7,640.00	4,308.00	7,507.00	2,137.75	23,932.50	-				
26	Apr-Jun	2Q-2021	FY 21 Q4	737,840.50	530,636.25	530,636.25	161,679.00		79,127.00		37,552.00		45,000.00	-	45,525.25	7,640.00	4,308.00	7,507.00	2,137.75	23,932.50	-				
			FY 20/21		4,220,192.00	3,460,557.44	1,892,587.00		632,171.00		300,416.00		360,000.00		361,480.00										

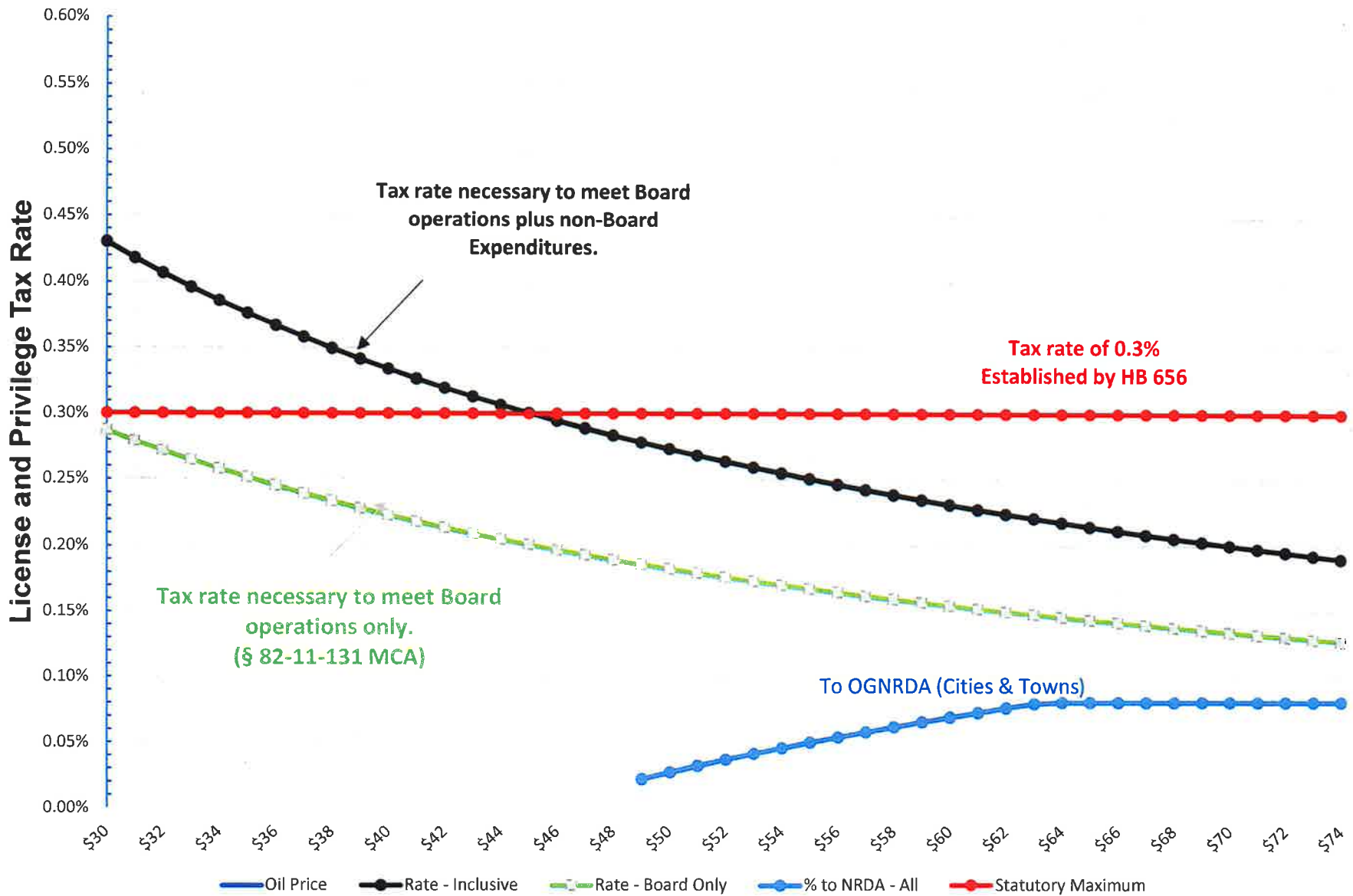
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UPDATE

6/12/2019

Month	Months	CY	FY	Production Period	DOR Oil	DOR Gas	HJ0002 MT price	EIA -Oil WTI	EIA- Oil W/0.88 Diff	Used		Oil (Bbls)	Gas (mcf)
0	Oct-Dec	4Q-2014	FY 15 Q2	CY 2Q-2014	\$91.24	\$4.12							
1	Jan-Mar	1Q-2015	FY 15 Q3	CY 3Q-2014	\$84.07	\$3.63							
2	Apr-Jun	2Q-2015	FY 15 Q4	CY 4Q-2014	\$61.68	\$3.15							
3	Jul-Sep	3Q-2015	FY 16 Q1	CY 1Q-2015	\$38.52	\$2.07							
4	Oct-Dec	4Q-2015	FY 16 Q2	CY 2Q-2015	\$49.09	\$1.58							
5	Jan-Mar	1Q-2016	FY 16 Q3	CY 3Q-2015	\$38.88	\$1.65							
6	Apr-Jun	2Q-2016	FY 16 Q4	CY 4Q-2015	\$35.35	\$1.52							
7	Jul-Sep	3Q-2016	FY 17 Q1	CY 1Q-2016	\$24.81	\$1.36							
8	Oct-Dec	4Q-2016	FY 17 Q2	CY 2Q-2016	\$38.31	\$1.31							
9	Jan-Mar	1Q-2017	FY 17 Q3	CY 3Q-2016	\$37.92	\$1.61							
10	Apr-Jun	2Q-2017	FY 17 Q4	CY 4Q-2016	\$42.42	\$2.37							
11	Jul-Sep	3Q-2017	FY 18 Q1	CY 1Q-2017	\$45.07	\$2.30							
12	Oct-Dec	4Q-2017	FY 18 Q2	CY 2Q-2017	\$42.29	\$2.25							
13	Jan-Mar	1Q-2018	FY 18 Q3	CY 3Q-2017	\$43.10	\$2.01							
14	Apr-Jun	2Q-2018	FY 18 Q4	CY 4Q-2017	\$51.20	\$2.46							
15	Jul-Sep	3Q-2018	FY 19 Q1	CY 1Q-2018	\$58.01	\$2.28		\$ 62.90	-\$4.89				
16	Oct-Dec	4Q-2018	FY 19 Q2	CY 2Q-2018	\$62.56	\$1.75		\$ 68.07	-\$5.51				
17	Jan-Mar	1Q-2019	FY 19 Q3	CY 3Q-2018	\$61.59	\$2.17		\$ 69.69	-\$8.10				
18	Apr-Jun	2Q-2019	FY 19 Q4	CY 4Q-2018	\$47.55	\$2.59		\$ 59.59	-\$12.04				
19	Jul-Sep	3Q-2019	FY 20 Q1	CY 1Q-2019			\$ 63.82	\$ 54.82	\$ 48.24	\$ 48.24		5,516,389	9,751,351
20	Oct-Dec	4Q-2019	FY 20 Q2	CY 2Q-2019			\$ 63.82	\$ 63.95	\$ 56.28	\$ 56.28		5,241,430	9,169,466
21	Jan-Mar	1Q-2020	FY 20 Q3	CY 3Q-2019			\$ 63.82	\$ 65.97	\$ 58.05	\$ 58.05		4,999,955	9,455,933
22	Apr-Jun	2Q-2020	FY 20 Q4	CY 4Q-2019			\$ 63.82	\$ 66.03	\$ 58.11	\$ 58.11		4,796,775	9,311,598
23	Jul-Sep	3Q-2020	FY 21 Q1	CY 1Q-2020			\$ 59.79	\$ 63.00	\$ 55.44	\$ 55.44		4,597,654	9,169,466
24	Oct-Dec	4Q-2020	FY 21 Q2	CY 2Q-2020			\$ 59.79	\$ 63.00	\$ 55.44	\$ 55.44		4,429,075	9,029,504
25	Jan-Mar	1Q-2021	FY 21 Q3	CY 3Q-2020			\$ 59.79	\$ 63.00	\$ 55.44	\$ 55.44		4,278,087	8,891,678
26	Apr-Jun	2Q-2021	FY 21 Q4	CY 4Q-2020			\$ 59.79	\$ 63.00	\$ 55.44	\$ 55.44		4,142,205	8,755,956

Tax Rate vs. Oil Price, 2021 Biennium



6/12/2019															
Income															
Month	Months	CY	FY	Revenue Total	P&L	Received	UIC Fees	UIC Federal	Misc Total	Vehicle	Permits	Copies	Investment	Public Request	
0	Oct-Dec	4Q-2014	FY 15 Q2												
1	Jan-Mar	1Q-2015	FY 15 Q3												
2	Apr-Jun	2Q-2015	FY 15 Q4												
3	Jul-Sep	3Q-2015	FY 16 Q1	5,732.73		1/26/2016	-		5,732.73	-	4,225.00	745.70	762.03		
4	Oct-Dec	4Q-2015	FY 16 Q2	114,246.18	-	4/27/2016	31,400.00	52,763.00	30,083.18	24,500.00	3,300.00	142.45	2,140.73		
5	Jan-Mar	1Q-2016	FY 16 Q3	482,483.61	241,969.82	8/4/2016	207,600.00	25,868.00	7,045.79	-	3,825.00	189.05	3,031.74		
6	Apr-Jun	2Q-2016	FY 16 Q4	268,803.58	219,215.86	10/26/2016	400.00	27,604.00	21,583.72	13,000.00	3,675.00	330.20	4,578.52		
7	Jul-Sep	3Q-2016	FY 17 Q1	206,371.36	147,515.32	1/27/2017		54,528.00	4,328.04	-	3,225.00	86.00	1,017.04		
8	Oct-Dec	4Q-2016	FY 17 Q2	268,151.97	204,643.97	4/28/2017	56,800.00		6,708.00	-	3,525.00	68.90	2,893.10	221.00	
9	Jan-Mar	1Q-2017	FY 17 Q3	395,647.60	205,281.01	7/27/2017	185,600.00		4,766.59	-	2,350.00	113.00	2,303.59		
10	Apr-Jun	2Q-2017	FY 17 Q4	783,074.53	718,144.29	10/26/2017	400.00	51,148.00	13,382.24	6,801.00	3,475.00	494.25	2,611.99		
11	Jul-Sep	3Q-2017	FY 18 Q1	838,709.52	779,669.79	1/30/2018	-	54,852.00	4,187.73	-	3,375.00	143.90	668.83		
12	Oct-Dec	4Q-2017	FY 18 Q2	777,190.74	695,925.34	4/26/2018	53,200.00	-	28,065.40	23,045.00	3,675.00	123.75	1,221.65		
13	Jan-Mar	1Q-2018	FY 18 Q3	960,084.68	767,804.83	7/27/2018	186,200.00	-	6,079.85	-	3,550.00	203.81	2,326.04		
14	Apr-Jun	2Q-2018	FY 18 Q4	913,995.67	820,592.64	10/29/2018	400.00	81,000.00	12,003.03	-	4,900.00	186.31	6,916.72		
15	Jul-Sep	3Q-2018	FY 19 Q1	890,553.77	885,435.00	1/31/2019		-	5,118.77	-	1,700.00	73.55	3,345.22		
16	Oct-Dec	4Q-2018	FY 19 Q2	1,081,699.03	1,018,460.10	4/26/2019	21,800.00	27,000.00	14,438.93	-	5,775.00	175.45	8,488.48		
17	Jan-Mar	1Q-2019	FY 19 Q3	1,137,326.38	906,464.90		218,000.00		12,861.48	-	2,125.00	18.55	10,717.93		
18	Apr-Jun	2Q-2019	FY 19 Q4	838,828.24	754,528.24			79,000.00	5,300.00	-	3,000.00	300.00	2,000.00		
19	Jul-Sep	3Q-2019	FY 20 Q1	787,990.09	754,090.09			27,000.00	6,900.00	-	3,000.00	150.00	3,750.00		
20	Oct-Dec	4Q-2019	FY 20 Q2	864,235.04	837,335.04		20,000.00		6,900.00	-	3,000.00	150.00	3,750.00		
21	Jan-Mar	1Q-2020	FY 20 Q3	1,058,621.62	831,721.62		220,000.00		6,900.00	-	3,000.00	150.00	3,750.00		
22	Apr-Jun	2Q-2020	FY 20 Q4	772,465.21	671,565.21			79,000.00	21,900.00	15,000.00	3,000.00	150.00	3,750.00		
23	Jul-Sep	3Q-2020	FY 21 Q1	658,030.33	624,130.33			27,000.00	6,900.00	-	3,000.00	150.00	3,750.00		
24	Oct-Dec	4Q-2020	FY 21 Q2	634,252.32	607,352.32		20,000.00		6,900.00	-	3,000.00	150.00	3,750.00		
25	Jan-Mar	1Q-2021	FY 21 Q3	819,086.67	592,186.67		220,000.00		6,900.00	-	3,000.00	150.00	3,750.00		
26	Apr-Jun	2Q-2021	FY 21 Q4	679,256.16	578,356.16			79,000.00	21,900.00	15,000.00	3,000.00	150.00	3,750.00		
			FY 21				480,000.00	212,000.00	85,200.00						

5/14/2019

Special Revenue Account

Month	Months	CY	FY	Prod Receipt	Expenditures	Revenue	Beginning	End
0	Oct-Dec	4Q-2014	FY 15 Q2	(tax period)	-	-		
1	Jan-Mar	1Q-2015	FY 15 Q3		-	-		
2	Apr-Jun	2Q-2015	FY 15 Q4	x	-	-		
3	Jul-Sep	3Q-2015	FY 16 Q1		612,513	5,733	3,990,171	3,383,390
4	Oct-Dec	4Q-2015	FY 16 Q2		622,798	114,246	3,383,390	2,874,838
5	Jan-Mar	1Q-2016	FY 16 Q3	CY 3Q-2015	734,812	482,484	2,874,838	2,622,510
6	Apr-Jun	2Q-2016	FY 16 Q4	CY 4Q-2015	694,430	268,804	2,622,510	2,196,884
7	Jul-Sep	3Q-2016	FY 17 Q1	CY 1Q-2016	500,634	206,371	2,196,884	1,902,621
8	Oct-Dec	4Q-2016	FY 17 Q2	CY 2Q-2016	851,988	268,152	1,902,621	1,318,785
9	Jan-Mar	1Q-2017	FY 17 Q3	CY 3Q-2016	832,589	395,648	1,318,785	881,844
10	Apr-Jun	2Q-2017	FY 17 Q4	CY 4Q-2016	967,928	783,075	881,844	696,990
11	Jul-Sep	3Q-2017	FY 18 Q1	CY 1Q-2017	776,087	838,710	696,990	759,613
12	Oct-Dec	4Q-2017	FY 18 Q2	CY 2Q-2017	628,999	777,191	759,613	907,805
13	Jan-Mar	1Q-2018	FY 18 Q3	CY 3Q-2017	613,544	960,085	907,805	1,254,345
14	Apr-Jun	2Q-2018	FY 18 Q4	CY 4Q-2017	688,025	913,996	1,254,345	1,480,316
15	Jul-Sep	3Q-2018	FY 19 Q1	CY 1Q-2018	592,215	890,554	1,480,316	1,778,655
16	Oct-Dec	4Q-2018	FY 19 Q2	CY 2Q-2018	917,635	1,081,699	1,778,655	1,942,719
17	Jan-Mar	1Q-2019	FY 19 Q3	CY 3Q-2018	598,340	1,137,326	1,942,719	2,481,705
18	Apr-Jun	2Q-2019	FY 19 Q4	CY 4Q-2018	809,350	838,828	2,481,705	2,511,184
19	Jul-Sep	3Q-2019	FY 20 Q1	CY 1Q-2019	1,030,724	787,990	2,511,184	2,268,449
20	Oct-Dec	4Q-2019	FY 20 Q2	CY 2Q-2019	730,724	864,235	2,268,449	2,401,960
21	Jan-Mar	1Q-2020	FY 20 Q3	CY 3Q-2019	730,724	1,058,622	2,401,960	2,729,858
22	Apr-Jun	2Q-2020	FY 20 Q4	CY 4Q-2019	730,724	772,465	2,729,858	2,771,598
23	Jul-Sep	3Q-2020	FY 21 Q1	CY 1Q-2020	1,037,841	658,030	2,771,598	2,391,788
24	Oct-Dec	4Q-2020	FY 21 Q2	CY 2Q-2020	737,841	634,252	2,391,788	2,288,200
25	Jan-Mar	1Q-2021	FY 21 Q3	CY 3Q-2020	737,841	819,087	2,288,200	2,369,446
26	Apr-Jun	2Q-2021	FY 21 Q4	CY 4Q-2020	737,841	679,256	2,369,446	2,310,862

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

EXHIBIT 3

4/10/2019 Through 6/12/2019

Approved

Cicon, Rudy S. & John M. Chester MT	853 D1	Approved Amount: Purpose:	6/10/2019 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	ACT
Empire North Dakota LLC Tulsa OK	851 T1	Approved Amount: Purpose:	5/10/2019 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	Aspen American Insurance Company	ACT
Montana Oil & Gas, LLC Missoula MT	848 L1	Approved Amount: Purpose:	4/16/2019 \$40,000.00 Limited Bond
Certificate of Deposit	\$40,000.00	STOCKMAN BANK, MILES CITY	ACT
Sage Creek Colony Chester MT	6662 G6	Approved Amount: Purpose:	6/10/2019 \$5,000.00 Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	ACT
Welty, Gene & Wilma Big Sandy MT	852 D1	Approved Amount: Purpose:	5/29/2019 \$5,240.00 Domestic Well Bond
Certificate of Deposit	\$5,240.86	Wells Fargo Bank, NA	ACT
Western Meadowlark Resources LLC Los Angeles CA	850 T1	Approved Amount: Purpose:	5/8/2019 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	Philadelphia Indemnity Insurance Company	ACT
Western Meadowlark Resources LLC Los Angeles CA	850 M1	Approved Amount: Purpose:	5/8/2019 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	Philadelphia Indemnity Insurance Company	ACT

Incident Report

EXHIBIT 4

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitud	County	T-R-S
Energy Equity Company	BOG	4/17/2019	Spill or Release	1 Barrels		Tank or Tank Battery	Yes	48.24633	-104.07290	Roosevelt	29N-59E-20 SWSE
Denbury Onshore, LLC	BOG	4/18/2019	Spill or Release	5 Barrels		Well Head	Yes	46.64791	-104.46813	Fallon	10N-58E-6 NWSE
Denbury Onshore, LLC	BOG	4/18/2019	Spill or Release	9 Barrels		Well Head	No	46.62919	-104.45137	Fallon	10N-58E-8 SESW
Anadarko Minerals, Inc.	BOG	4/21/2019	Spill or Release	120 Barrels		Tank or Tank Battery	Yes	48.35828	-105.87251	Valley	30N-45E-16 SENE
Poplar Resources LLC	BOG	4/22/2019	Spill or Release	2 Barrels	350 Barrels	Flow Line - Production	No	48.19220	-105.11040	Roosevelt	28N-51E-10 NESE
Continental Resources Inc	BOG	4/25/2019	Fire	21 Gallons		Flare Pit	No	47.72584	-104.48546	Richland	23N-56E-25 SWNW
Continental Resources Inc	BOG	5/3/2019	Fire	21 Gallons		Flare Pit	No	47.73390	-104.61140	Richland	23N-55E-24 SWSW
Northern Oil Production, Inc.	BOG	5/3/2019	Spill or Release	10 Barrels		Tank or Tank Battery	No	47.71652	-104.35190	Richland	23N-57E-36 NWNW
Denbury Onshore, LLC	BOG	5/5/2019	Spill or Release	2 Barrels		Tank or Tank Battery	No	46.24325	-104.14837	Fallon	6N-60E-25 NESW
Denbury Onshore, LLC	BOG	5/15/2019	Spill or Release	15 Barrels		Well Head	Yes	46.44248	-104.31343	Fallon	8N-59E-14 SESW
Anadarko Minerals, Inc.	FED	5/15/2019	Spill or Release	150 Barrels		Tank or Tank Battery	Yes	48.40115	-106.06215	Valley	31N-44E-31 SWNW
Denbury Onshore, LLC	BOG	5/16/2019	Spill or Release		10 Barrels	Pump Failure	Yes	46.69406	-104.53627	Wibaux	11N-57E-22 SENW
Black Gold Energy Resource Development	BOG	5/19/2019	Spill or Release		50 Barrels	Pump Failure	Yes	47.74891	-104.65243	Richland	23N-55E-15 SWSW
Denbury Onshore, LLC	BOG	5/24/2019	Spill or Release	5 Barrels	300 Barrels	Flow Line - Injection	Yes	46.37778	104.27444	Fallon	7N-69E-31
Balko, Inc.	BOG	5/29/2019	Spill or Release	6 Barrels		Other	No	48.09724	-112.13608	Pondera	27N-4W-17 SENE
Slawson Exploration Company Inc	BOG	5/29/2019	Spill or Release	25 Barrels		Treater	No	48.27025	-104.06975	Roosevelt	29N-59E-17 NENE
Denbury Onshore, LLC	BOG	6/1/2019	Spill or Release	4 Barrels	4 Barrels	Well Head	Yes	46.28424	-104.13079	Fallon	6N-61E-7 SWSW
Vanguard Operating, LLC	FED	6/5/2019	Spill or Release	15 Barrels		Flow Line - Production	No	45.00244	-108.89821	Carbon	9S-23E-34 SESW
Whiting Oil and Gas Corporation	BOG	6/8/2019	Spill or Release		10 Barrels	Trucking/Transportati	Yes	47.86872	-104.25847	Richland	25N-58E-32 SESW

Docket Summary

6/13/2019 Hearing

39-2019	Empire North Dakota LLC	Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for certain wells identified in the application from EnergyQuest II, LLC to Empire North Dakota LLC, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.		<input type="checkbox"/>
40-2019	Lonewolf Operating, LLC	Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for a certain well identified in the application from Montana Land & Exploration, Inc. to Lonewolf Operating, LLC, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.		<input type="checkbox"/>
41-2019	Powder River Energy Management LLC	Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for certain wells identified in the application from Bayswater Exploration & Production, LLC to Powder River Energy Management LLC, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.	Dismissed <i>Likely to be withdrawn prior to hearing.</i>	<input type="checkbox"/>
42-2019	Denbury Onshore, LLC	Temporary spacing unit, Madison Group, T9N-R58E-3: SWNW, W2SW, 4: Lots 1, 2, S2NE, E2SE, surface location: T9N-R58E-4: 1,177' FNL, 861' FEL; BHL T9N-R58E-3: 873' FSL, 302' FWL.		<input type="checkbox"/>
43-2019	Denbury Onshore, LLC	Temporary spacing unit, Madison Group, T11N-R57E-15: SESW, SWSE, 22: E2, NENW, 23: SWSW, 26: NWNW, 27: NENE, surface location: T11N-R57E-22: 260' FSL, 555' FEL; BHL: T11N-R57E-22: 500' FNL, 2,225' FEL.		<input type="checkbox"/>
44-2019	Denbury Onshore, LLC	Overlapping temporary spacing unit, Madison Group, T6N-R60E-9: S2SE, SESW, 15: SWNW, SW, 16: NE, NENW, NESE, 22: N2NW, 660' setbacks.		<input type="checkbox"/>
45-2019	Denbury Onshore, LLC	Overlapping temporary spacing unit, Madison Group, T6N-R60E-4: SWSW, 5: SESE, 8: NENE, 9: NW, SWNE, N2SW, SESW, W2SE, SESE, 16: N2NE, 660' setbacks.		<input type="checkbox"/>
46-2019	Denbury Onshore, LLC	Temporary spacing unit, Madison Group, T5N-R61E-33: NE, N2SE, SESE, 34: W2W2, SESW, T5N-R61E-5: SWSW, 6: LOTS 1, 2, 3, 4, E2SW, SE, 7: N2NE, SENE, 8: W2NW, surface location: 4N-62E-8: 870' FNL, 20' FWL; BHL: T5N-R61E-33: 690' FNL, 1,317' FEL.		<input type="checkbox"/>
47-2019	Poplar Resources LLC	Permanent spacing unit, Tyler Formation, 29N-51E-32: SWSE (EPU 204). Authorize to produce at exception location of 817' FSL, 2450' FEL in Section 32. (Located in federal unit; non-paying well determination requires spacing to allocate production income.)	<i>Resubmission of Docket 25-2019 scheduled for April but withdrawn due to application error.</i>	<input type="checkbox"/>

48-2019	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-4: all, 9: all (Eagle 4-9 #3H, Eagle 4-9 #4H, Eagle 4-9 #5H, and Eagle 4-9 #6H). Non-consent penalties requested.	PSU Order: 32-2018	<input type="checkbox"/>
49-2019	Kraken Oil & Gas LLC	Amend Order 468-2011, authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit, Bakken/Three Forks Formation, 25N-58E-14: all, 23: all, 200' heel/toe. Apply for permanent spacing within 90 days of completion.		<input type="checkbox"/>
50-2019	Alta Vista Oil Corporation	Temporary spacing unit, Heath Formation, 11N-34E-9: all, 16: all, 330' setbacks. Apply for permanent spacing within 90 days of completion.		<input type="checkbox"/>
51-2019	Alta Vista Oil Corporation	Vacate Order 495-2012 (TSU, Heath and/or Bear Gulch, 10N-33E-17: all), create temporary spacing unit, Heath Formation, 10N-33E-17: all, 20: all, 330' setback. Apply for permanent spacing within 90 days of completion.		<input type="checkbox"/>
52-2019	Alta Vista Oil Corporation	Temporary spacing unit, Heath Formation, 10N-34E-11: all, 14: all, 330' setbacks. Apply for permanent spacing within 90 days of completion.		<input type="checkbox"/>
53-2019	Alta Vista Oil Corporation	Vacate order 87-2011 (TSU, Heath Formation, 11N-32E-32: all), create temporary spacing unit, Heath Formation, 11N-32E-29: all, 32: all, 330' setbacks. Apply for permanent spacing within 90 days of completion.		<input type="checkbox"/>
54-2019	Alta Vista Oil Corporation	Temporary spacing unit, Heath Formation, 12N-32E-16: all, 330' setbacks. Apply for permanent spacing within 90 days of completion.		<input type="checkbox"/>
55-2019	Cicon, Rudy S. and John M.	Vacate Order 220-2001 (PSU, all Cretaceous horizons, 36N-6E-22: W2, W2NE, SE), create permanent spacing unit, any zones and formations less than 2,190, 36N-6E-22: NESE (Shoemaker #9-22)	SPACING FOR DOMESTIC GAS WELL Formation designation?	<input type="checkbox"/>
56-2019	Denbury Onshore, LLC	Convert the 12-8 well, T10N-R58E-8: SW NW (API # 025-05558) to Class II Injection well (SWD), Mission Canyon Formation. Aquifer exemption requested.	Default	<input type="checkbox"/>
57-2019	Denbury Onshore, LLC	Convert the 11X-8R well, T10N-R58E-8: NW NW (API # 025-21020) to Class II Injection well (SWD), Mission Canyon Formation. Aquifer exemption requested.	Default	<input type="checkbox"/>
58-2019	Big Sky Energy, LLC	Convert the Chapman 13-2 well, T7S-R21E-2: SW SW (API # 009-21165) to Class II Injection well (SWD), Frontier Formation. Staff notes this application is eligible for placement on the default docket.	Default	<input type="checkbox"/>
1-2019	Lonewolf Operating, LLC	Permanent spacing unit, Sawtooth Formation, 34N-21E-5: SESENW, NENESW, SWSWNE, NWNWSE (L. Neuens 7-5).	TSU, Order 62-2018 Completed 12/2018, no comp/prod reports as of 6/7/19	<input type="checkbox"/>

2-2019	Lonewolf Operating, LLC	Permanent spacing unit, Sawtooth Formation, 34N-21E-6: Lot 4 (NWNW) (J. Pike 4-6).	Withdrawn	Drilled under statewide spacing. Related applications, Dockets 2, 3-2019. Application withdrawn, email received 5/15/19.	<input type="checkbox"/>
3-2019	Lonewolf Operating, LLC	Pooling, Permanent spacing unit, Sawtooth Formation, 34N-21E-6: Lot 4 (NWNW) (J. Pike 4-6). Non-consent penalties requested.	Withdrawn	Related applications, Dockets 2, 3-2019. Application withdrawn, email received 5/15/19.	<input type="checkbox"/>
4-2019	Lonewolf Operating, LLC	Permanent spacing unit, Sawtooth Formation, 34N-21E-6: Lot 7 (SWSW) (S. Pike 13-6).	Withdrawn	Drilled under statewide spacing. Related applications, Dockets 4, 5-2019. Application withdrawn, email received 5/15/19.	<input type="checkbox"/>
5-2019	Lonewolf Operating, LLC	Pooling, Permanent spacing unit, Sawtooth Formation, 34N-21E-6: Lot 7 (SWSW) (S. Pike 13-6). Non-consent penalties requested.	Withdrawn	Related applications, Dockets 4, 5-2019. Application withdrawn, email received 5/15/19.	<input type="checkbox"/>
17-2019	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-13: all, 24: all (Gehring 24-13 #2H, Gehring 24-13 #3H, and Gehring 24-13 #4H). Non-consent penalties requested.		PSU, Order 230-2014. Application continued to June hearing, email received 4/8/19.	<input type="checkbox"/>
18-2019	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-13: all, 24: all and 28N-59E-18: all, 19: all (Gehring 24-13 LE #1H).		Overlapping TSU, Order 28-2017 Related application: 18-2019, 19-2019. Application continued to June hearing, email received 4/8/19.	<input type="checkbox"/>
19-2019	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-13: all, 24: all and 28N-59E-18: all, 19: all (Gehring 24-13 LE #1H). Non-consent penalties requested.		Related application: 18-2019, 19-2019. Application continued to June hearing, email received 4/8/19.	<input type="checkbox"/>
59-2019	Drawings, LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
60-2019	PARMT LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
61-2019	Shadwell Resources Group, LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
62-2019	Topaz Oil & Gas Inc	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	Reports and penalty received	<input type="checkbox"/>
63-2019	A & G Oil & Gas	Show Cause: why they should not immediately plug and abandon the Normont 1 well, API # 25-101-23443, Rossmiller 3 well, API # 25-101-23440, and Mullady 11-30 well, API # 25-101-22933 wells for failure to have approved P&A plan by the June 13, 2019, public hearing.			<input type="checkbox"/>

64-2019	Compass Energy, Inc.	Show Cause: why they should not immediately plug and abandon its Robert Aiken 6-24 well, API # 25-073-21260, located in the SE¼NW¼ of Section 24, T30N-R4W, Pondera County, Montana for failure to have approved P&A plan by the June 13, 2019, public hearing.			<input type="checkbox"/>
65-2019	Molen Drilling Co., Inc.	Show Cause: why they should not immediately plug and abandon its Cremer 1-23 well, API # 25-097-21003, located in the NW¼SE¼NW¼ of Section 23, T2N-R15E, Sweetgrass County, Montana for failure to have approved P&A plan by the June 13, 2019, public hearing.			<input type="checkbox"/>
66-2019	TDW Gas Processing, LLC	Show Cause: why they should not immediately plug and abandon its Adams 3 well, API # 25-101-22726, located in the SE¼SW¼NW¼ of Section 20, T34N-R1W, Toole County, Montana for failure to have approved P&A plan by the June 13, 2019, public hearing.			<input type="checkbox"/>
67-2019	UnionTown Energy Montana LLC	Show Cause: why they should not immediately plug and abandon its Little Montana 1 well, API # 25-065-21879, located in the SE¼SE¼ of Section 35, T10N-R28E, Musselshell County, Montana for failure to have approved P&A plan by the June 13, 2019, public hearing.			<input type="checkbox"/>
60-2017	Black Gold Energy Resource Development, LLC	Show Cause: why its plugging and reclamation bond should not be forfeited for failure to begin to plug and abandon its Indian Mound 1 SWD well located in the NE¼SW¼SW¼ of Section 15, T23N, R55E, Richland County, Montana as required by Board Order 45-2017, in accordance with § 82-11-123(5), MCA.			<input type="checkbox"/>
81-2018	Bensun Energy, LLC	Show Cause: why additional penalties, which may include a plugging and reclamation bond increase, should not be imposed for failure to remedy the field violations at the Loucks 33-27 well, T36N-R52E-27: NWSE, Sheridan County, Montana as well as any other outstanding field violations.			<input type="checkbox"/>
37-2019	Kykuit Resources, LLC	Show Cause: why additional penalties should not be imposed for failure to file production reports, failure to pay the \$320 administrative penalty assessed for delinquent reporting, and for failure to pay the \$1,000 fine assessed for not appearing at the February 14, 2019, public hearing.	Dismissed	<i>Fine received: 6/6/19</i>	<input type="checkbox"/>

GAS FLARING

June 12, 2019

Company	Wells Flaring over 100	Wells Flaring over 100 w/o Exception	Current Exceptions (over 100)	Exception Requests	Wells over 100 Hooked to Pipeline
Kraken	11	2	9	1	11
Petro-Hunt	3	0	3	0	0
Whiting	4	4	0	6	2
Totals	18	6	12	7	13

Flaring Requests

Summary

There are 18 wells flaring over 100 MCFG per day based on current production numbers.

12 of the 18 wells have approved exceptions due to distance, pipeline capacity issues, or time to connection.

There are 7 exceptions requested at this time.

Kraken

Jill 26-25 #2H – API #25-085-21994, 27N-57E-27

1. Flaring 123 MCF/D.
2. Completed: 8/2018.
3. Estimated gas reserves: 342 MMCF.
4. Proximity to market: Connected to pipeline.
5. Flaring alternatives: Used mobile refrigeration unit from October 2018 through January 2019 to capture and process gas that would have been flared. Declining production has made the MRU no longer economic.
6. Amount of gas used in lease operations: 22 MCF/D.
7. Justification to flare: Contracted/connected with ONEOK Rockies Midstream, Kraken has had very limited success selling gas into the line due to sales line pressure.

Whiting Oil & Gas

Buxbaum 21-5-3H – API #25-083-23315, 24N-60E-5

1. Flaring 121 MCF/D.
2. Completed: 2/2015.
3. Estimated gas reserves: 798 MMCF.
4. Proximity to market: 11,000 ft to pipeline.
5. Estimated gas price at market: ~\$2.20/MCF.
6. Estimated cost of marketing the gas: ~\$250,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Malsam 14-18-3H – API #25-083-23265, 24N-60E-18

1. Flaring 115 MCF/D.
2. Completed: 1/2015.
3. Estimated gas reserves: 410 MMCF.
4. Proximity to market: 1,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.20/MCF.
6. Estimated cost of marketing the gas: ~\$250,000.

7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Buxbaum 21-5-2H – API #25-083-23316, 24N-60E-5

1. Flaring 145 MCF/D.
2. Completed: 2/2015.
3. Estimated gas reserves: 783 MMCF.
4. Proximity to market: 11,000 ft to pipeline.
5. Estimated gas price at market: ~\$2.20/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Skov 31-27-2H – API #25-083-23294, 25N-59E-27

1. Flaring 129 MCF/D.
2. Completed: 1/2015.
3. Estimated gas reserves: 406 MMCF.
4. Proximity to market: 12,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.20/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Iverson Bros 14-33-2H – API #25-083-23277, 26N-58E-33

1. Flaring 494 MCF/D.
2. Completed: 3/2019.
3. Proximity to market: Connected 5/11/19.
4. Estimated gas price at market: ~\$2.20/MCF.
5. Flaring alternatives: None.
6. Amount of gas used in lease operations: 1 MCF/D.
7. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Iverson Bros 14-33-3H – API #25-083-23278, 26N-58E-33

1. Flaring 456 MCF/D.
2. Completed: 3/2019.
3. Proximity to market: Connected 5/11/19.
4. Estimated gas price at market: ~\$2.20/MCF.
5. Flaring alternatives: None.
6. Amount of gas used in lease operations: 1 MCF/D.
7. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

SUMMARY PAGE

Board Business Meeting June 12, 2019

TOI OPERATING – WIBAUX COUNTY, MONTANA

Plugging of the Moerman 14-30

- The Board of Oil and Gas Conservation became aware that the lease for the Moerman 14-30 was released in 2014, making the lease invalid.
- On December 17, 2018 a certified letter was sent to TOI Operating requesting a plan and timeline for plugging the well.
- On January 9, 2019 an email statement was received from Lenny Carver stating that the plugging of the well would begin on May 15, 2019. No sundry notice was received.
- Multiple certified letters were sent requesting a sundry notice for an intention to plug the well but one was never received.
- On May 6, 2019 Mr. Carver called and stated that he does not have the money to plug the well.

Recommendation: Impose a July 11, 2019 deadline to have the well plugged, failure to do so will result in TOI Operating being ordered to show cause at the August 2019 hearing for why they should not have to immediately plug and abandon their well.

Plugging and Reclamation Bonds With Well List

TOI OPERATING		278	Bond: L1	\$50,000.00	Limited Bond	Active	Wells: 3	Allowed: 7		
Surety Bond	Active	RLI INSURANCE COMPANY		\$50,000.00		Approved	3/9/2000			
API #	Operator	Well	Location			Field	TD	PBTD	Status	
109-21053	TOI Operating	Moerman 14-30	18 N	59 E	30 SW SW	1000S 850W	Blue Mountain	12300	11949	SI OIL
083-21193	TOI Operating	Theil 14-23	22 N	59 E	14 SE NE SW	1725S 2097W	Eagle	9560	9340	SI OIL
083-21384	TOI Operating	MT Ag. Sta. 28-41	23 N	59 E	28 NE NE	660N 660E	Sidney	9330	9304	SI OIL

Comment:

SUMMARY PAGE

Board Business Meeting June 12, 2019

SAMSON OIL AND GAS USA, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

- There are 10 well locations that have compliance issues consisting of weeds, junk, contaminated soil, well sign.
- On May 6, 2019 a certified letter was sent to Samson Oil and Gas USA, Inc. detailing compliance issues at the 10 wells with a July 11, 2019 deadline.
- On May 23, 2019 a certified letter was sent to Samson and emailed to a contact at Samson (Mark Ulmer) addressing compliance issues and the board business meeting on June 12, 2019.
- On May 26, 2019 Mark Ulmer responded by email that he got the letters.
- Mark Ulmer was told to notify the Board of Oil and Gas Conservation when compliance on all locations were met.
- No response has been received thus far.

Recommendation: Impose a July 11, 2019 deadline to have the locations returned to compliance, failure to do so will result in Samson Oil and Gas USA, Inc. being ordered to show cause at the August hearing for why penalties should not be imposed for failure to remedy the field violations.

Plugging and Reclamation Bonds With Well List

SAMSON OIL AND GAS USA, INC.		678	Bond: M1	\$50,000.00	Multiple Well Bond	Active	Wells: 27	Approved	Allowed:	
Surety Bond	Active	FIDELITY & DEPOSIT CO. OF MD		\$50,000.00			Rider Approved	6/10/2011	4/15/2016	
API #	Operator	Well	Location			Field	TD	PBTD	Status	
083-21634	Samson Oil and Gas USA, Inc.	Pennzoil State 1H	23 N	57 E	16	NE SE SE 974S 333E	Putnam	12565		SI OIL
083-21551	Samson Oil and Gas USA, Inc.	Obergfell 1	23 N	57 E	21	S2 SE NW 2280N 1980W	Putnam	12650	9420	PR OIL
083-21800	Samson Oil and Gas USA, Inc.	Yellowstone 1-19A	25 N	59 E	19	NE SE 1870S 795E	Fairview	9200	9157	SI OIL
083-21789	Samson Oil and Gas USA, Inc.	G. Martin 1-1R	26 N	57 E	1	NE SE 1539S 941E	Sioux Pass, North	12550	12438	PR OIL
083-21138	Samson Oil and Gas USA, Inc.	McGinnis 1-34	26 N	57 E	34	NE SE 1980S 800E	Sioux Pass, Middle	12690	12631	SI OIL
083-21725	Samson Oil and Gas USA, Inc.	State Pass 1	26 N	58 E	16	SW NE 2130N 2220E	Sioux Pass, North	12710	12636	SI OIL
083-21593	Samson Oil and Gas USA, Inc.	Salsbury 1-22A	26 N	58 E	22	NE SE SW 1155S 2437W	Sioux Pass, North	12810	12697	SI OIL
083-21509	Samson Oil and Gas USA, Inc.	Salsbury 1-27	26 N	58 E	27	S2 NE NW 1000N 1980W	Sioux Pass, North	12847	9600	PR OIL
083-21720	Samson Oil and Gas USA, Inc.	Grosvold 1	26 N	58 E	34	SE NE 1912N 925E	Otis Creek	12712	12672	SI OIL
085-21821	Samson Oil and Gas USA, Inc.	Gretel II 12 KA 3	28 N	53 E	22	SE SE 858S 1094E	Wildcat Roosevelt	15555		AU OIL
085-21803	Samson Oil and Gas USA, Inc.	Australia IV 12 KA 16	28 N	54 E	3	SE SE 450S 250E	Wildcat Roosevelt			SP OIL
085-21708	Samson Oil and Gas USA, Inc.	Berwick 44-27H	28 N	58 E	27	SE SE 505S 835E	Wildcat Roosevelt	12353		PR OIL
085-21473	Samson Oil and Gas USA, Inc.	Berwick 1	28 N	58 E	27	SE SE 660S 660E	Bainville	12466	12391	PR OIL
085-21643	Samson Oil and Gas USA, Inc.	Crusch 22X-3	29 N	58 E	3	E2 W2 2640N 1980W	Target	11301		SI OIL
085-21651	Samson Oil and Gas USA, Inc.	Panasuk 43X-4	29 N	58 E	4	NE SE 1345S 550E	Wildcat Roosevelt	13152		PR OIL
085-21691	Samson Oil and Gas USA, Inc.	Briske 11-5H	29 N	58 E	5	NW NW 620N 363W	Wildcat Roosevelt	15710		PR OIL
085-21636	Samson Oil and Gas USA, Inc.	Krogedal 21-21	29 N	58 E	21	NE NW 1250N 1880W	Burget, East	11887		PR OIL
085-21682	Samson Oil and Gas USA, Inc.	Tininenko 24-24H	29 N	58 E	24	SE SW 256S 1906W	Wildcat Roosevelt	13756		PR OIL
085-21677	Samson Oil and Gas USA, Inc.	State 14-16H	29 N	59 E	16	SW SW 458S 1013W	Wildcat Roosevelt	13000		SI OIL
085-21681	Samson Oil and Gas USA, Inc.	State 31-16H	29 N	59 E	16	NW NE 250N 1132E	Wildcat Roosevelt	13360		SI OIL
085-21690	Samson Oil and Gas USA, Inc.	Picard 24-28H	30 N	58 E	28	SE SW 260S 2629W	Wildcat Roosevelt	13521		SI OIL
085-21700	Samson Oil and Gas USA, Inc.	Picard 44-29H	30 N	58 E	29	SE SE 648S 448E	Wildcat Roosevelt	14653		TA OIL
085-21697	Samson Oil and Gas USA, Inc.	Riddle 11-31H	30 N	58 E	31	NW NW 476N 628W	Wildcat Roosevelt	14364		PR OIL
085-21689	Samson Oil and Gas USA, Inc.	Picard Trust 31-32H	30 N	58 E	32	NW NE 500N 1850E	Wildcat Roosevelt	13600		PR OIL
085-21684	Samson Oil and Gas USA, Inc.	Picard 11-33H	30 N	58 E	33	NW NW 534N 281W	Wildcat Roosevelt	13602		SI OIL
085-21696	Samson Oil and Gas USA, Inc.	Picard 11-34H	30 N	58 E	34	NW NW 448N 448W	Wildcat Roosevelt	14709		SI OIL
091-21548	Samson Oil and Gas USA, Inc.	Stubbe 1	37 N	58 E	34	SW NW 2300N 660W	Flat Lake, East	10603	6523	SI OIL

Comment: Name change rider from Samson Oil and Gas USA Montana, Inc. to Samson Oil and Gas USA, Inc. effective 2-19-2016.

Plugging and Reclamation Bonds With Well List

SAMSON OIL AND GAS USA, INC.		678	Bond: V1	\$50,000.00	UIC Blanket Bond	Active	Wells: 5	Allowed: 5/23/2016		
Surety Bond	Active	FIDELITY & DEPOSIT CO. OF MD		\$50,000.00			Approved			
API #	Operator	Well	Location			Field	TD	PBTD	Status	
083-21118	Samson Oil and Gas USA, Inc.	Federal 1-8	26 N	58 E	8	SE SW 660S 1550W	Sioux Pass, North	12643	5696	TA SWD
083-21109	Samson Oil and Gas USA, Inc.	Salsbury 2-22	26 N	58 E	22	NW SW NW 1800N 400W	Sioux Pass, North	12890	6120	IA SWD
085-21375	Samson Oil and Gas USA, Inc.	Crusch 3-42	29 N	58 E	3	SE NE 1980N 660E	Gunsight	9685	9120	IA SWD
085-21698	Samson Oil and Gas USA, Inc.	Sampsen 44-27H	30 N	58 E	27	SE SE 1032S 441E	Wildcat Roosevelt	14215		IA SWD
085-21704	Samson Oil and Gas USA, Inc.	Cyrus 44-30H	30 N	58 E	30	SE SE 690S 681E	Wildcat Roosevelt	14100		IA SWD

Comment:

SAMSON OIL AND GAS USA, INC.		678	Bond: F1	Federal	Active Federal	Wells: 4	Allowed: 6/10/2011			
Other Bond	Active	FEDERAL		\$1.00		Approved				
API #	Operator	Well	Location			Field	TD	PBTD	Status	
083-21600	Samson Oil and Gas USA, Inc.	USA Martin P-7	26 N	58 E	7	NW SE SE 1155S 791E	Sioux Pass, North	12576	12533	SI OIL
083-21842	Samson Oil and Gas USA, Inc.	Federal 1-17R	26 N	58 E	17	NE NW 710N 2336W	Sioux Pass, North	12660	12620	SI OIL
083-21882	Samson Oil and Gas USA, Inc.	Federal C-17	26 N	58 E	17	NE NW 1233N 1379W	Sioux Pass, North	12650	10600	SI OIL
083-21795	Samson Oil and Gas USA, Inc.	Federal D-20	26 N	58 E	20	SE NW NW 1206N 1219W	Sioux Pass, North	12485	12431	SI OIL

Comment: